INTRODUCTION

Brazil holds a competitive advantage when the issue is cost of ethanol production, due to favorable climate conditions and technological advances as result of over thirty years experience since the National Program for Ethanol, the Proálcool.

This competitiveness, however, faces a growing threat as far as cost of logistics for transportation is concerned, mainly due to lack of investments in infrastructure, harming the transportation of ethanol in the country, aggravated when it comes to exporting the renewable fuel.

Recently, the production of ethanol from sugarcane is receiving considerable attention from national and international investors, for two main reasons: the competitive price of ethanol when confronted with the increasing, and uncertainties, of oil prices, and secondly to the growing perception with its environmental benefits. Still, the growing demand for hydrated ethanol since the introduction of flex fuel vehicles in Brazil in 2003, which already represents a similar volume of commercialization to those of gasoline, together with advances in research on second generation ethanol, are relevant factors to bring back investments for expanding the production of sugarcane ethanol.

And the decision for investing to expand supply of ethanol needs to be thought considering other important aspects, not only based on supply and demand analysis. For example, new production units should certainly consider the proximity or access to the consumer markets, that is, the existing infrastructure allowing better use of different modes of transport for delivering the ethanol, such as pipelines, waterways, railways and roads. Also, the proximity of electrical power substations is an important variable to be considered as the mills present a growing potential for commercialization of bioelectricity surplus from manufacturing process, besides sugar and ethanol, which demands a better use of bagasse and trash.

One of the scenarios recently evaluated in a study carried out by Nipe\textsuperscript{1} considered the possibility of substituting 10\% of world demand of gasoline by sugarcane ethanol produced in Brazil, showing the potential that the country has to produce, annually, of 205 million of cubic meters (mln m\textsuperscript{3}) of ethanol by 2025. This expansion would take place in areas more distant to the consumer market increasing the need for better infrastructure and logistics in order to guarantee the delivery of ethanol to distribution hubs and exporting ports.

To define better alternatives and more efficient use of modes of transportation for ethanol, giving priority to pipelines, waterways and railways, studies must be conducted with aid of computerized tools in order to bring out quantitative data to the process of decision taking. Mathematical modelings should be developed to analyze the behavior of the diverse variables present in the logistics for ethanol transportation. The socio-economic impacts, as well as the environmental ones, should be contemplated in the developed models.

\textsuperscript{1} Nipe: Interdisciplinary Center for Energy Planning. Study sponsored by the Center for Management and Strategic Studies (CGEE).
ETHANOL PRODUCTION AND STORAGE

Brazilian sugarcane sector is characterized by the existence of two types of distilleries, the autonomous (dedicated only to ethanol production), and the annexed or mixed units, producing both sugar and ethanol. There are also some few mills dedicated exclusively to sugar production. Currently, sixty two percent of the existing mills are mixed and only 38% produce only ethanol (MAPA, 2008).

It was with the launch of the Proálcool, in 1975, that distilleries emerged to produce fuel ethanol from sugarcane juice. Before the Proálcool, ethanol was produced from molasses, a byproduct derived from the sugar production process. To these existing mills, distilleries were annexed to produce ethanol. This was particularly the case in São Paulo, where Copersucar, a leading cooperative of mills, defended that ethanol production should be thought in terms of energy security, while the then Institute of Sugar and Alcohol (IAA) was concerned that use of the same sugarcane for producing ethanol might harm the exports of sugar and the profits, mainly in the Northeast region of the country (SCANDIFFIO, 2005).

To have an idea of the Proálcool impact, in its first phase, the production of ethanol increased from 664,000 m$^3$ in the 1976/1977 harvest to 3.7 mln m$^3$ in the harvest of 1980/1981. This raise made possible to offer enough anhydrous ethanol to be mixed to gasoline, in the proportion of 15 to 20% (FURTADO and SCANDIFFIO, 2006).

The success of the Proálcool’s first phase and the rising of the second oil crisis forced the Federal Government to adopt a set of measures such as the configuration of an institutional arrangement, subsidized financing for new units to produce ethanol, creation of an storage system, transportation and distribution of hydrated ethanol to fuel dedicated ethanol vehicles, and giving to Petrobras – the Brazilian Oil Company – a leading roll.

The automobile industry was also called to offer vehicles fueled with hydrated ethanol. As consequence, in 1985, the country produced 11.5 mln m$^3$ (Figure 1) and the dedicated ethanol vehicles represented 37.8% of total fleet of the country in 1989.

Logistics distribution and transportation, by then, had as the prime objective to supply the domestic market rather than the export market. It should be pointed that the Government set, through the IAA, quotes for production and selling prices for the sector’s products.

The production of ethanol remained stagnated to around 12 mln m$^3$ from the half of the decade of 1985 to 1995 (Figure 2) and dropped to 10.4 mln m$^3$ at the beginning of the current century.

**FIGURE 1** Evolution of production and exports of fuel ethanol in Brazil (harvests 1974/75 to 2007/08).
Early in 1990's, the 1000 cylinders vehicles fueled with gasoline were introduced in Brazil and most of the ethanol production would be anhydrous to be mixed to gasoline (FURTADO and SCANDIFFIO, 2006).

After the market opening, established by government Collor in 1990, production of sugarcane grew significantly and between 1992 and 1999 sugar exports increased placing Brazil as worldwide leading position of sugar supplier. Only from the beginning of the current decade that ethanol has recovered its production, as shown in Figure 2.

Sixty five percent of Brazilian sugarcane is produced by the mills owners, who own the land or rent it. The other 35% are delivered to the mills by approximately 70.000 independent sugarcane producers.

The industrial unit, the mill, is composed by the sugarcane reception area, preparation, milling, juice treatment, sugar production, ethanol distillery, effluent disposal and storage of products.

Ethanol is then stored in tanks inside the mills – approximately 60% of total production. The mills produce ethanol seven months of the year but can deliver ethanol over twelve months, depending on the storage capacity (CGEE, 2006).

Considering a scenario of a large increase of ethanol demand, in a competitive environment, storage becomes a strategic issue for its competitiveness. Thus the cost of storage must be considered while, at the same time supply guarantee is also a key issue for the buyer.

**BRAZILIAN EXPORTS OF ETHANOL**

The Ethanol Prospective Study (CGEE, 2007), previously mentioned, had the objective to analyze, in Phase 2, the Brazilian potential to substitute, in 2025, 10% of world gasoline demand by ethanol from sugarcane, which means, projecting accordingly, a production of 205 mln m³ to supply the external market.

The Project evaluated the most adequate climate and soil conditions and selected seventeen areas to increase the production of sugarcane without irrigation. First, all environmentally sensitive areas, such as Amazon, Pantanal and Atlantic Forest, were eliminated. Further, forests, military and Indian reserves, and areas with slopes greater than 12% which difficult mechanized cane harvesting, were also excluded. Finally, all permanent and temporary crops within the 623 counties considered in the 17 selected areas, were also analyzed in detail. The evolution of those crops was projected by 2025, so that growing sugarcane for ethanol production would not substitute other crops.

As the best option for transportation of ethanol is pipelines, the Ethanol Prospective Study selected areas which would be able to include a group of distilleries, a cluster, capable of produc-
ing a significant volume of ethanol to justify the construction of pipelines based in economics.

These clusters would aggregate about 210,000 people, who will need housing, education, health etc., and other amenities such as bakeries, drugstores etc.

One of the main concerns of the Ethanol Prospective Study was the minimization of regional differences for producing ethanol. In the first stage, the Northeast would increase its producing share of less than 10% in the harvest 2006/2007 to 34% in 2015, and then reach around 50% of the country's ethanol production by 2025. This means that the North-Northeast region has an ethanol export capacity of 92 mln m$^3$ and the Center-South region, 113 mln m$^3$.

To bring all this volume to the ports for exporting the renewable fuel, Brazil needs to implement a new logistics structure.

**DISTRIBUTION OF ETHANOL**

Distribution of Brazilian ethanol begins at the producing mills, both in annexed or independent distilleries. The mills deliver the fuel to the Distribution Bases or, in the case of exports, to the exporting Ports (Figure 3).

The National Agency for Petroleum, Natural Gas and Biofuels (ANP) states in its Article 8, Decree n. 116, dated July 05 2000, that only Distributors are to supply Fuel Stations (Retail). Subsequently, Distribution companies have an important role in the supply chain of fuels, being responsible for supplying gasoline and ethanol, storage, blending anhydrous ethanol to gasoline, transportation and commercialization, and even the ethanol quality control.

The localization of the distribution bases is strategic. From this point on, ethanol will be placed in the best form of transportation to reach the consumer. Today, approximately 90% of ethanol transport is by trucks-tanks, not because it is the best form, but because of lack of efficient alternatives to transfer ethanol from one mode of transport to the other, considering the time needed in each stage for transferring and transporting bioethanol.

As stated by ANP, the Distributors need to have large storage capacity e.g. in oil derivates, ethanol and biodiesel, and with flexibility to use their storage tanks. Regarding logistics, according to SINDICOM (2008), distributors bring ethanol to primary centers for blending anhydrous ethanol into gasoline, which then becomes “gasoline C”.

**FIGURE 3** Brazilian Distribution and Logistics for ethanol.

*Source: Adapted from SINDICOM (2008).*
Blending can also be done in the tanker trucks, the so called splash blending. Gasoline C and hydrated ethanol are then transferred to secondary distribution facilities or delivered directly to Fuel Stations (retail) and final consumers (Figure 3). Ethanol can also be delivered directly from the mills and distilleries to the terminals at ports when final destination is the external market or cabotage. It is important to keep in mind that ethanol production in Brazil is widespread, distributed in 285 counties. There are over 400 producing units, from which 155 are independent distilleries producing only ethanol (MAPA, 2008). As a comparison, the country has 14 oil refineries producing oil derivates, mainly gasoline and diesel.

Figure 4 shows the current logistics for ethanol exports in the Center-South-Southeast region of Brazil, which is responsible for approximately 85% of total ethanol production.

Brazilian transportation system is heavily based on road, and highly dependent on diesel. The last five years, road transportation represented over 60% of total cargo in the country, followed by railroad with 25%. Waterways are under utilized in Brazil with 14%, when compared to other countries with similar physical dimension (MINISTRY OF TRANSPORTATION, 2008).

For example, in Mexico 34% of its cargo goes uses the waterway, while public roads and railways account for 55% and 11% respectively. The United States has even transportation system with railroads representing 44%, followed by roads with 30% and waterways with 26%. Railroads are widely used in Russia, 81%, with small shares of roads and waterways, 8% and 11%, respectively.

The supremacy of road transportation in Brazil is completely incompatible with the volumes for ethanol projected to supply to the external market, according to the study prepared by the Ethanol Prospective Study (CGEE, 2006 and 2007; CERQUEIRA LEITE et al., 2009).

In January 2007, the Brazilian Federal government enacted Decree n. 6 025 which introduced the Growth Acceleration Package (PAC). Aware of the need to have a more balanced transportation
system given its huge impact on economic development, particularly in the most remote areas of the country, the PAC included Logistics in its national infrastructure projects.

Initially, estimated funds to carry out the Program were R$ 503 billion and lately a further R$ 143 billion were added, totaling R$ 646 billion. This amount, to accomplish the infrastructure projects between 2007 and 2010, will be provided by the Government, states and private companies (Federal Government, 2009). From this total, only 10% is designated to projects on transportation, and from this 57% is to be used in the road transportation mode.

The Plan (PAC) consists of 69 sites for construction and maintenance of 45,337 km of road and 2,518 km of railroads. It includes the modernization of 12 maritime ports, 20 airports, and construction of 13,826 km of electric power transmission to the grid. It also includes the installation of four new petrochemical refineries, construction of 4,526 km of natural gas pipelines, 67 waterway ports and two sluices (floodgates) in Tucuruí/Pará, in the river Tocantins.

During the PAC’s second year evaluation, at the beginning of 2008, it was confirmed a further expenditure of R$ 502 billion over the previous amount, totaling R$ 1,148 trillion. Nevertheless, the Federal Government had invested, in 2006, only 0.64% of GDP in infrastructure, 0.73% in 2007 and 1% in 2008. The WORLD BANK Report (2007) states that Brazil needs to invest 3.2% of its GDP in infrastructure to follow the economic growth of the country. The Government recognizes its limitation, though 41% of total investment needed for PAC will come from private companies.

INFRASTRUCTURE

Brazil has 7,400 km of maritime coast and 80% of its population live up to 200 km from the coast. The country has 32 seaports although only 2% of containerized cargo is transported by its sea coast, or cabotage.

Brazilian transportation system comprises 1.6 million km of public roads, 42,000 km of waterways and 29,283 kilometers of railroads. There are 12,000 km pipelines, including multipurpose fuel pipes, crude oil and natural gas pipelines, as shown in Figure 5.

Despite having a considerable waterways capacity, the widespread mode of transportation is road, responsible for over 60% of cargo haul, followed by railways, with share of 25%, as previously mentioned. A study conducted by the Ministry of Transports (CENTRAN, 2007), the National Program for Logistics and Transportation (PNLT) shows a more balanced projection for transport by 2025.

According to the study, road transport by truck will represents 33% of national transport, down from the current 62%. Railroads will be responsible for 32% while waterways will increase its share from 13% to 29% in 2025; over the same period, pipelines will increase the share more timidly, from 3% to 5%.

Railroads

The most important projects for railroad construction in the North/Northeast of the country are: Railroad of Northeast, the Transnordestina, North-South railroad, the Midwest and Ferroanel, in São Paulo. Transnordestina links three states: Pernambuco-PE, Ceará-CE and Piauí-PI starting in the county of Salgueiro-PE, allowing access to the seaports of Pecém-CE, Recife and Suape in Pernambuco.

The North-South railroad, with 1980 km, will link the North/Northeast region to the Center West region of Brazil, Goiás-GO. This railroad is projected to be expanded, starting in the West part of São Paulo-SP, passing through Mato Grosso do Sul-MS and reaching Goiás-GO. The North-South railroad will cross in longitude the whole state of Tocantins-TO.

Some parts of the North-South railroad are included in the PAC, Part 2, infrastructure and logistics (FEDERAL GOVERNMENT, 2009). From the North side, 103 out of 116 kilometers were built, from Colinas do Tocantins to Guaratí-TO, plus 20% of 148 km from Guaratí to Palmas. In the South side, 84 km out of 280 from Uruaçú to Anápolis-GO have ready been built and 4% of 575 km from Palmas-TO to Uruaçú-GO.
As for the Transnordestina railroad, 89% of 96 km are concluded, linking Missão Velha-CE to the West of Pernambuco, in Salgueiro, and also 368 km out of 550 from Cabo, East of PE, to Porto Real, Alagoas-AL.

The project in the Center-West of Brazil, the Ferronorte railroad, links São Paulo-SP to Cuiabá-MT. In São Paulo, the Ferroanel North railroad project will connect the North of São Paulo city to Sepetiba, Rio de Janeiro-RJ. The state of São Paulo is responsible for about 60% of total ethanol production in the country. It is also leader in ethanol consumption and in volume exported from the port of Santos. Still, ethanol reaches the port by road, which leads to long traffic lines of tanker trucks with diesel burning and release of greenhouse gases (GHG).

Although most railroads were privatized, the sector suffered a stagnation period and it was only after the Government injected new investment that the modernization of projects and extension of some railroads came to reality e.g. 2,000 kilometers, totalizing a network of 31,000 km. In spite of this stagnation, the railroads transportation increased its haul capacity, growing from 1.5 ton to 4.0 ton pushed by modern trains, which also increased the average speed up to 35 km per hour (VILAÇA, 2008).
Brazilian ethanol transportation via pipelines is insignificant at present, close to 2%. Road trucks are responsible for approximately 90% of ethanol delivery. In 1981, in the Proálcool peak, road mode of transportation participated only with 37% of ethanol’s transportation and pipelines, with 13%. Railroads and waterways accounted for 31% and 20%, respectively (CGEE, 2006).

There are several projects currently under study to increase pipelines transportation of ethanol, mainly because of economic and environmental benefits. Major players of those projects are the Government, through Petrobras/Transpetro, the ethanol producers sectors from Goiás-GO, Mato Grosso-MT, Mato Grosso do Sul-MS, Paraná-PR and São Paulo-SP. Figure 6 shows the main projects: 1a, 1b, 1c, 2 and 3, for the Center-South region of Brazil.

In the short and medium term, when these projects become operational, the Center-South region could transport 12 mln m$^3$ a year of ethanol, with an estimated investment of approximately US$ 2.0 billion, in partnership with the private sector. Fuel ethanol export capacity of Brazil is, at present, close to 5 mln m$^3$, which was the volume exported in 2008 (MAPA, 2009).

It is important to point out that there are still some Institutional regulation disagreements from the ANP concerning the construction and operation of pipelines and also with respect to the Open Access to transport ethanol (Art. 58, Decree n. 9478/97). A Review of the present Legislation is needed to guarantee the supply to the final...
consumer and the operational safety for ethanol transportation (ANP, 2007).

Project 1a consists of the construction of dedicated ethanol pipelines from the refinery Replan, located in São Paulo, to the Maritime Terminal Ilha d’Água, in Rio de Janeiro, with total capacity of four mln m³ a year. The same project includes a pipeline from Ribeirão Preto-SP to Uberaba – MG and another, with 90 km extension from Guararema to the port of São Sebastião, both in São Paulo State. It also considers the construction of a 525 km ethanol-only pipeline parallel to the existing one, a multipurpose pipeline, from Guararema to Terminal Ilha d’Água-RJ.

Project 1c, also with annual transporting capacity of four mln m³, has as the objective to ship ethanol produced in the West region of São Paulo using the Tietê-Paraná waterway to Conchas. From Conchas to Replan/Paulínia-SP, the project includes a 90 km pipeline and the construction of three storage terminals along the waterway. From Replan/Paulínia, ethanol would be shipped by pipeline to the port of São Sebastião or Terminal Ilha d’Água-RJ, following the previous project, 1a.

Project 3, with major contribution from the sugarcane ethanol sector, refers to the transportation of ethanol from the Araçatuba Terminal, West of São Paulo, to Mairinque, Southeast of São Paulo, by railway. A dedicated pipeline would be constructed to transport ethanol from Mairinque to the port of Santos-SP.

Project 1b is an ethanol-only pipeline from Paranaguá port, in Paraná, to the terminal in Cuiabá, Mato Grosso, passing through ethanol production regions in the North of Paraná and Mato Grosso do Sul.

Project 2, in Paraná, South region of Brazil, consists of 528 km of a dedicated ethanol pipeline with estimated cost of R$ 630 mln. The pipeline would pass through Copel’s safety area of electricity transmission, about 250 km between Maringá and Jaguariaíva. Another 83 km pipeline would go in parallel to the road PR-092 reaching the city of Doutor Ulysses. For the following 100 km the pipeline will follow Gasbol route (a natural gas-dedicated pipe) to Araucária and finally, the last 95 km to the port of Paranaguá, will go alongside an existing oil pipe operated by Petrobras.

Maritime terminals for ethanol exports

The present infrastructure of Brazil to transport ethanol does not differ significantly from the initial proposal presented when Proálcool was launched, though the Program main objective was to supply the domestic market.

For an exporting scenario, the country has few ports with adequate infrastructure for the growing needs of a international fuel ethanol, although some investment initiatives in terminals had been done, as example of TEAS, Stolthaven and others in the port of Santos-SP, Pasa in the port of Paraná, and enlargement of terminal’s capacity for liquid fuel in other ports in Brazil.

TEAS (Terminal para Exportação de Álcool Santos) is the result of a partnership between Cosan, Crystalsev, Nova America group and Cargill. This was an important initiative which a 40,000 m³ capacity, currently being expanded to 80,000 m³.

The Port of Paranaguá (PR), has recently completed its first public terminal dedicated to ethanol. There are seven tanks with storage capacity of 35,000 m³ each, able to unload within 48 hours the ethanol to the ship and at the same time to load ethanol to the tanks; it has a monthly capacity for 15 ships. The cost was covered by the Administration of Paranagua and Antonina Ports (APPA).

Other storage initiatives for ethanol are in progress in the Northeast region of the country, mostly by Petrobras, in the ports of Cabedelo-PB, Recife-PE and Maceió-AL.

In 2007, eighty five percent of ethanol exports in the country were through the ports of Santos-SP, Paranaguá-PR and Rio de Janeiro-RJ, located in the South/Southeast region of Brazil, while the Northeast ports represented 14.2% of total exports, as shown in Table 1.

An additional factor to take into consideration is the ports’ capacity to receive ships, tanks or vessels with significant capacity (DWT: dead weight ton), which is directly linked to the depth of drafts at the ports (Table 2), as the cost of transport is directly correlated to the size of ship or vessel.

The first two ports, Vila do Conde, and Itaqui, located in the states of Pará and Maranhão, respec-
A New Model for Industrial Production and Final Uses of Ethanol

Permitting, are included in the planned investment in the PAC (2008) and thus it is expected that both ports will be prepared to receive large vessels, with capacity from 150,000 m³ to 280,000 m³ of fuel.

**Brazilian waterways**

Since 1799 many ideas and project had been proposed to integrate the Brazilian territory via waterways. The first registered idea came from Alexander von Humbolt, a German scientist, who visited South America and foresaw that the continent could be linked from North to South with a “Great Waterway”, linking the basins of Prata, Amazonas and Orinoco, this last one located in Venezuela, through the Cassiquiare channel, a natural waterway between the rivers Negro and Orinoco (CGEE, 2007).

In 1869, the military engineer Eduardo José de Moraes, presented to the emperor Dom Pedro II, a plan showing how a net of fluvial navigation could be built using only the existing waterway and some low cost structure, integrating all the regions of Brazil.

The linkage between the Prata and Amazonas basins would be done by a 12 kilometers waterway at the Pantanal border, called Serra do Aguaquei, the source of the rivers Aguaquei and Alegre. Those two basins already connect themselves in periods of heavy rain. Integration among the three basins, Prata, Amazonas and Orinoco, with a total extension of 9,818 kilometers, would shape the “Great Waterway” which also would integrate all countries of South America, except for Chile. The strategic meaning of this waterway in terms of regional economic development is compared to the Reno-Danube Waterway, initiated by Carlos Magno and concluded few years ago, in terms of development for the European continent.

**Major waterways**

Brazil has 7,400 kilometers of navigable Atlantic coastline and thousands of kilometers of rivers. The main navigable rivers are located in the Amazon region, reaching the most remote and less developed areas in the North/Northeast of the country. However, this waterway does not constitute any significant cost-effective solution because of the low population density in those regions.

The more important navigable rivers, from the economic point of view, are located in the Southeast and South of Brazil. The full benefit of other waterways depends on the construction of sluices and floodgates, dredging works and suitable ports to allow intermodal transport integration. A briefly description of main Brazilian waterways follows.

- **Waterway of Araguaia-Tocantins**: Tocantins has the major basin entirely located

<table>
<thead>
<tr>
<th>TABLE 1</th>
<th>Participation of brazilian ports for ethanol exports (2007).</th>
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<tbody>
<tr>
<td>Ethanol exports by port (%) 2007</td>
<td></td>
</tr>
<tr>
<td>Santos</td>
<td>69.6%</td>
</tr>
<tr>
<td>Paranaguá</td>
<td>14.3%</td>
</tr>
<tr>
<td>Maceió</td>
<td>8.0%</td>
</tr>
<tr>
<td>Recife</td>
<td>4.5%</td>
</tr>
<tr>
<td>Rio de Janeiro</td>
<td>1.7%</td>
</tr>
<tr>
<td>Cabedelo</td>
<td>1.7%</td>
</tr>
<tr>
<td>Others</td>
<td>0.2%</td>
</tr>
</tbody>
</table>

*Source: SECEX/SDP (2008).*

<table>
<thead>
<tr>
<th>TABLE 2</th>
<th>Principal ports with ethanol export capacity in Brazil.</th>
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<tbody>
<tr>
<td>Most important ports</td>
<td>Deepth</td>
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<tr>
<td></td>
<td>Maximum</td>
</tr>
<tr>
<td>Santos – SP</td>
<td>13.5</td>
</tr>
<tr>
<td>Paranaguá – PR</td>
<td>7.2</td>
</tr>
<tr>
<td>Cabedelo – PB</td>
<td>9.5</td>
</tr>
<tr>
<td>Maceió – AL</td>
<td>10</td>
</tr>
<tr>
<td>Vitória – ES</td>
<td>10.6</td>
</tr>
<tr>
<td>Vila do Conde – PA</td>
<td>15</td>
</tr>
<tr>
<td>Itaqui – MA</td>
<td>19</td>
</tr>
<tr>
<td>Salvador – BA</td>
<td>18</td>
</tr>
<tr>
<td>São Sebastião – SP</td>
<td>18</td>
</tr>
<tr>
<td>Ilhéus – BA</td>
<td>10</td>
</tr>
<tr>
<td>Angra dos Reis – RJ</td>
<td>12</td>
</tr>
<tr>
<td>La Plata – Argentina</td>
<td>8.5</td>
</tr>
</tbody>
</table>

*Source: COPPEAD (2008).*
in Brazil. Its major river, the Tocantins, is 1,900 km navigable between the cities of Belém do Pará and Peixed, in Goiás. Araguaia river crosses North to South the state of Tocantins and it is navigable in 1,100 km.

- **Waterway Hidrovia São Francisco**: between Serra da Canastra, in Minas Gerais, and its fall, in the border of Sergipe and Alagoas, the major river known as “Old Chico” entirely located in Brazil, is the great supplier of water to the Northeast, a semi arid region. The river is navigable in 1,300 km, between Pirapora, Minas Gerais, and Juazeiro, in Bahia.

- **Waterway Madeira**: Madeira River is a major tributary of right margin arm of the Amazonas River. This waterway, with new works carried out to allow navigation at night has been in operation since 1997. The structure will reduce transportation costs from the North and Midwest regions of the country.

- **Waterway Tietê-Paraná**: the importance of this waterway lays in economics, allowing the transportation of grains and other goods from three Brazilian states: Mato Grosso do Sul, Paraná and São Paulo and with two other South American countries: Paraguay and Argentina. The waterway comprises 1,250 km of navigable river, being 450 km in the Tietê river, São Paulo, and 800 km in the Paraná River, at the border of São Paulo and Mato Grosso do Sul, continuing South to the border of Paraná with Paraguay and Argentina.

- **Waterway Taquari-Jacuí**: located in the South region of Brazil, has a length of 621 kilometers and connects with the Rio Grande river, transporting mostly grains and oils. One important characteristic of this waterway is its intermodal terminals to facilitate the transfer of goods.

**Waterway as transportation system**

The Brazilian waterway transportation network can be consider as partial, since less than one third of its rivers are exploited. The total extension of the waterway network is 42,827 km, from which 27,420 are navigable and a further 15,507 can be made navigable (GARCIA, 2008). Goods transported by waterways represent a mere 13% of total, a small fraction when compared to countries of similar size (CENTRAN, 2007).

The waterway network in Brazil comprises navigable rivers, lakes and man-made channels which, with proper structure and suitable for transportation. With exception of the Amazon river, the Rio Grande do Sul fluvial and lagoon’s network, and the Paraguay river, Brazilian waterway network contains waterfalls and cascades, separating rivers navigable and non navigable parts. That is why there is the need to correct those obstacles by building sluices and floodgates, which will require considerable amounts of capital.

To have an idea, to overcome 123 meters of elevation slope between Barra Bonita and Ilha Solteira, in São Paulo, six dams along the Tietê River have to be built: Barra Bonita, Baririm Ibitinga, Promissão, Nova Avanhandava and Três Irmãos. There are 580 kilometers of navigable waters consisting of six sluices and floodgates.

Further investments to exploit navigable waters can be justified by its low cost for transportation of goods. The transport of sugarcane and other products by the ethanol waterway linking Jaú – Pederneiras – Barra Bonita, in São Paulo, started in 1981, increasing from 1.1 to 3.8 mln ton in 2006 (MINISTRY OF TRANSPORTATION, 2007). Ethanol coming from Araçatuba (Nova Avanhandava dam) uses the waterway to reach the road SP-191, near to Piracicaba. From there, ethanol is transported by road trucks to Paulínia.

The Union of Ship owners and River Navigation of the State of São Paulo (SINDASP, 2007), confirms that waterway transportation is three times cheaper and eight times less polluting than road transport. Moreover, when using intermodal transportation (road-water-railway) the cost could be up to 40% lower when compared only with the costs of road transport.

Transportation via waterways represents the lowest fuel consumption carried per tonnage. It is half the consumption of the railway, and ap-
proximately twenty times lower than road transport, as shown in Table 3. Waterway freight cost represents about one third of the cost compared to road trucks.

To make possible the navigation network, São Paulo state invested R$ 565 mln from 1995 to 2005 in works e.g. protection of the pillars of bridges, widening of openings, deepening navigation channels, construction of sluices and floodgates. This results in loading more products and faster transportation.

Such work has guaranteed a minimum water level of 2.90 meters for the entire year. This allows the navigation of ships with 2.70 meters draft. Thus, each barge type “Tietê double”, consisting of 2 barges tied together and one towboat, can carry 4,400 tons, the equivalent load of 176 trucks of 25 tons each. The barges have an average speed of 15 km/h.

Some advantages for waterway transport mode would be:

- Efficient fuel consumption. Waterway’s consumption is 5 liters per ton/1,000 kilometers. At railways the figure increases to 10 liters and in the road, jumps to 96 liters (Table 3).
- Avoidance of traffic.
- More security.
- Reduction of pollutant emissions. While waterway transportation emits 0.056 kg/ton/1,000 km Carbon Monoxide, railways emit nearly three times more, 0.18 kg/ton/1,000 km, and roads release almost ten times as much when compared to waterways, 0.536 kg/ton/1,000 km (DINIZ, 2007).
- Life time of a barge is 50 years.

The issues mentioned above would explain the increase of 12% a year of cargo transportation by waterways since 1999. However, waterway transportation also has some negative issues:

- It is barely known, not widely disseminated.
- Depends on other mode of transportation to get to its final destination.
- Incorrect image that waterways transport damages the environment.
- Needs adaptation to ensure fuel transportation is safe.

It is important to point out that, although pipelines seem to be the best option to transport ethanol, a multimode transportation network with priority to waterways and railways should be used in productive areas with easier access to those modes of transportation, or even while pipelines construction are concluded.

Associated costs related to ethanol exports, according to the information provided by the local Ethanol Broker Society (SCA), in September 2007 and confirmed by visits to the mills, would be as follows: 45-47 US$ per cubic meter (m³) for consolidated ethanol transport, FOB to Port of Santos, including storage, supervision, taxes and roadway expenses:

- US$/m³ 15-17: Terminal in the Port of Santos: storage costs;
- US$/m³ 2.00: Supervision of Certification Agencies and Port taxes;
- US$/m³ 26-28: Road Transport from Ribeirão Preto to Santos, about 420 km.

If ethanol for exports originates in the state of Goiás, Midwest region, the amount charged

### TABLE 3 Cost comparison of transportation modes.

<table>
<thead>
<tr>
<th>Mode of transport</th>
<th>Construction average cost (US$/Km)</th>
<th>Maintenance cost</th>
<th>Fuel consumption (liters/t/1,000 km)</th>
<th>Freight cost (US$/t/1,000 km)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Roadway</td>
<td>440,000</td>
<td>High</td>
<td>96</td>
<td>34</td>
</tr>
<tr>
<td>Railway</td>
<td>1,400,000</td>
<td>High</td>
<td>10</td>
<td>21</td>
</tr>
<tr>
<td>Waterway</td>
<td>34,000</td>
<td>Low</td>
<td>5</td>
<td>12</td>
</tr>
</tbody>
</table>

*Source: SECRETARY OF TRANSPORTS OF SÃO PAULO (2007).*
for the consolidated transportation to the port of Santos increases to 70-75 US$/m³. Costs would be approximately 55 US$/m³ if the origin is Araçatuba, Northwest of São Paulo, and 38 US$/m³ if ethanol comes from Piracicaba, about 220 km from the Port of Santos.

Costs related to international transportation for the Mexican Gulf, United States, is about 50-55 US$/m³. If destination is the American East or West Coast, the amount goes to 60-65 US$/m³. Those quotations can change depending on the season and the availability of larger ships.

One can conclude that with a new logistics design for ethanol transportation, new terminals to enlarge storage capacity and modernization of domestic ports to receive bigger vessels, Brazil is able to export large volumes of ethanol, at a competitive price and based on strategic planning.

According to the Ethanol Prospective Study (CGEE, 2007), if pipelines were used, cost of domestic transportation of ethanol could be reduced from current 45-70 US$/m³ to 29.60 US$/m³, from São Paulo and Goiás, respectively, to the port of Santos.

Electricity power stations and substations

Investments to increase ethanol production should consider trading electricity, either as surplus electricity generated from ethanol production process or specifically produced to this end. Therefore, the logistic study should include the best location of the units for ethanol production, considering, among other things, the distances from the distillery to the power station or substation to deliver and trade electricity.

THE NEED FOR MATHEMATICAL MODELING STUDIES

To increase production in such a large volume, there is the need for deeper studies with quantitative data. Mathematical modeling seems to be a useful tool for decision taking when the problem involves diverse variables.

The proposal for this study would be to identify the ideal trajectory (design) and the ideal mode of transportation, considering that ethanol fuel depends on:

- seasonal nature of raw material production, with different harvest seasons between North-Northeast of Brazil, from September to March, and the Center-South region, from April to November;
- difference on fuel pricing among Brazilian states due to different taxation and transportation costs from distributor to final consumer;
- use of a multimode transportation system.

With respect to the transport of ethanol, it is important to develop models considering:

- life cycle studies including ethanol maritime transport to the importing countries;
- timing for transfer of ethanol taking into account the alternatives among modes of transport (roadways/railways/waterways) that ethanol could travel to get to the port, for example:
  i) trucks to barges (waterway);
  ii) trucks to railways;
  iii) trucks to pipeline;
  iv) barges to railway;
  v) barges to pipeline;
  vi) barges to trucks;
  vii) railway to pipeline;
  viii) railway to barges;
  ix) railway to trucks;
  x) pipeline to railway;
  xi) pipeline to trucks;
  xii) pipeline to barges.

Also, for modeling, studies could consider the production of ethanol transport from regions such as Mato Grosso do Sul, South of Mato Grosso and West of São Paulo, using barges through the Tietê-Paraná hydroway, leaving from Três Lagoas to Conchas, as stated in example (i).

After the waterway, the renewable fuel could get to Paulínia by pipeline (v) and by railway or truck to the ports of Santos or Ilha d’Água-RJ (x) or (xi). Another option could use the railway from Conchas to Mairinque (iv) and then to Santos by pipeline (vii) or Conchas – Mairinque by trucks (vi) and then reach the Port of Santos by pipeline (iii).

Studies should consider the availability transportation modes or the projects in progress to
build the needed infrastructure. It is understood that the waterway Tiete-Paraná will be more used in the scenario for larger production of ethanol. On that waterway six sluices were already built in the Tiete River plus four in the Paraná River.

Therefore, the model to be constructed should include, among others: the type of barges – barges power; towboat power; utilization of tank-barges and structure to receive ethanol; transfer security between modes; security into the barges and towboats; transport mode speed (travel timing); time needed at sluices and bridges; depth of river or canal.

To transport the projected volume of ethanol, new equipment for transportation would be needed mainly barges and containers for the railway mode. Mathematical modeling should consider the analysis of the environmental impacts for not using trucks, as well as social and economic ones: increase of employment because of new maritime construction (barges, towboats) and professional training for specialized personnel.

**FINAL CONSIDERATIONS**

Brazilian expansion of ethanol production should be well planned to minimize costs of transport as well as social and environmental impacts. The present moment is extremely favorable to the implementation of a solid, bold and sustainable Project.

The best mode to transport fuel ethanol, considering environmental and economic aspects, seems to be pipelines. However, to make feasible the construction of dedicated ethanol pipelines, it is important to guarantee a minimum volume of ethanol flow, whether for the domestic market or for exports.

Projections for expanding sugarcane production and ethanol supply indicate that this will take place outside traditional and/or more distant areas e.g. the Midwest region of Brazil or Norwest of São Paulo state. Therefore, multimode transport, such as waterways and railways stand out to transport ethanol to the ports of Santos or São Sebastião, both located in São Paulo. Ethanol transport, whether for domestic market or exports, should be compatible with environmental benefits and should aim to identify and minimize undesirable impacts. Therefore, specific studies, such as life cycle analysis for fuel ethanol and optimization mathematical modeling, among others, need to be carried out.

Studies on mathematical modeling for ethanol logistics and distribution searching for the best mode of transport to be used from mills to the ports and the multimode use for ethanol transportation are critical for decision taking. Some examples of studies that used mathematical modeling in compatible research can be found in OJIMA (2005) and XAVIER (2007).

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